



**Table 58. Summary Statistics for Natural Gas — Georgia, 1992-1996**

	1992	1993	1994	1995	1996
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	0	0	0	0	0
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year.....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells .....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring .....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared .....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss .....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
<b>Supply (million cubic feet)</b>					
Dry Production .....	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts.....	1,418,312	1,371,442	1,371,651	1,439,907	1,502,968
Withdrawals from Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage.....	1,557	1,896	3,881	5,210	6,712
Supplemental Gas Supplies .....	166	199	123	130	94
Balancing Item .....	9,847	20,786	9,314	4,718	5,057
Total Supply.....	1,429,883	1,394,324	1,384,970	1,449,965	1,514,831

See footnotes at end of table.

Table 58. Summary Statistics for Natural Gas — Georgia, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
<b>Disposition (million cubic feet)</b>					
Consumption.....	342,965	350,618	341,344	370,385	383,346
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,085,345	1,041,851	1,039,839	1,075,834	1,124,962
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	1,573	1,855	3,788	3,746	6,523
Total Disposition.....	1,429,883	1,394,324	1,384,970	1,449,965	1,514,831
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	7,501	7,020	6,987	7,651	8,463
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	108,214	115,655	105,436	114,670	127,062
Commercial.....	53,861	57,525	54,051	56,536	61,377
Industrial.....	172,227	167,388	173,839	183,692	181,768
Vehicle Fuel.....	0	4	3	2	1
Electric Utilities.....	1,162	3,026	1,028	7,834	4,674
Total Delivered to Consumers.....	335,464	343,598	334,357	362,734	374,882
Total Consumption.....	342,965	350,618	341,344	370,385	383,346
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	6,389	5,487	4,304	3,663	3,646
Industrial.....	111,987	112,491	108,859	118,125	123,193
Electric Utilities.....	0	0	0	0	0
<b>Firm Deliveries (million cubic feet)</b>					
Residential.....	NA	115,655	105,436	114,670	127,062
Commercial.....	NA	44,652	42,537	44,215	49,758
Industrial.....	NA	28,771	46,311	46,308	44,133
Electric Utilities.....	NA	3,080	1,137	7,813	4,575
Vehicle Fuel.....	NA	0	0	0	0
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	12,873	11,514	12,321	11,618
Industrial.....	NA	138,617	127,529	137,384	137,635
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	4	2	2	0
<b>Number of Consumers</b>					
Residential.....	1,396,860	1,430,626	1,460,141	1,495,992	1,538,458
Commercial.....	111,423	114,889	117,980	120,122	123,200
Industrial.....	3,186	3,302	3,277	3,261	3,310
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential.....	77	81	72	77	83
Commercial.....	483	501	458	471	498
Industrial.....	54,057	50,693	53,048	56,330	54,915
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.08	2.24	2.14	1.93	2.62
City Gate.....	3.28	3.77	3.54	2.96	3.77
Delivered to Consumers					
Residential.....	6.44	6.80	7.32	6.18	6.69
Commercial.....	5.55	5.83	6.18	5.20	5.89
Industrial.....	3.50	4.10	3.90	3.55	4.40
Vehicle Fuel.....	—	3.54	4.07	3.86	3.86
Electric Utilities.....	2.89	3.31	3.29	2.79	2.88

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.